

ANNUAL REPORT

IDAHO SUPPLEMENT TO FERC FORM 1

MULTI-STATE ELECTRIC COMPANIES

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the state ment of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400).....	11	\$ 1,683,572,962	\$ 1,565,702,981
3	Operating Expenses			
4	Operation Expenses (401).....	15	1,085,872,906	972,301,086
5	Maintenance Expenses (402).....	15	71,122,413	77,797,062
6	Depreciation Expense (403).....		180,252,431	156,731,590
7	Amort. & Depl. of Utility Plant (404-405).....		5,218,038	4,651,348
8	Amort. of Utility Plant Acq. Adj. (406).....			
9	Amort. of Property Losses, Unrecovered Plant and			
10	Accretion Expense (411).....		12,486	26,077
11	Regulatory Study Costs (407).....			
12	Amort. of Conversion Expenses (407).....			
13	Regulatory Debits/Credits (407.3 & 407.4).....		1,528,445	1,450,259
14	Taxes Other Than Income Taxes (408.1).....	2	23,004,742	26,463,412
15	Income Taxes - Federal (409.1).....	2	(7,279,414)	31,277,584
16	- Other (409.1).....	2	3,530,205	11,523,183
17	Provision for Deferred Income Taxes (410.1 & 411.1) Net.....	2	(21,502,631)	(9,982,999)
18	Investment Tax Credit Adj. - Net (411.4).....	2	48,089,214	5,576,962
19	(Less) Gains from Disp. of Utility Plant (411.6).....			
20	Losses from Disp. of Utility Plant (411.7).....			
21	(Less) Gains from Disposition of Allowances (411.8).....			
22	Losses from Disposition of Allowances (411.9).....			
23				
24	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22).....		1,389,848,836	1,277,815,564
25				
26				
27	Net Utility Operating Income (Enter Total of line 2 less 24).....		\$ 293,724,126	\$ 287,887,417

TAXES ALLOCATED TO IDAHO

<u>Kind of Tax</u>	<u>Taxes Charged During Year</u>
Taxes Other Than Income Taxes:	
Labor Related:	
FICA.....	\$ 19,148,350
FUTA.....	\$ 90,110
State Unemployment.....	265,530
Payroll Deduction & Loading.....	(19,503,991)
Total Labor Related.....	(0)
Property Taxes.....	18,735,320
Kilowatt-hour Tax.....	1,220,480
Licenses.....	4,205
Regulatory Commission Fees.....	2,837,473
Irrigation PIC.....	207,265
Canada Sales Tax.....	0
Total Taxes Other Than Income Taxes.....	23,004,743
Federal Income Taxes.....	(7,279,414)
State Income Taxes.....	3,530,205
Deferred Income Taxes.....	(21,502,631)
Investment Tax Credit Adjustment - Net.....	48,089,214
Total Taxes Allocated to Idaho.....	<u>\$ 45,842,117</u>

NOTES AND ACCOUNTS RECEIVABLE
 Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ -	\$ -
2	Customer Accounts Receivable (Account 142).....	119,228,349	115,976,785
3	Other Accounts Receivable (Account 143).....	46,115,478	18,844,473
4	(Disclose any capital stock subscription received)		
5	Total.....	\$ 165,343,827	\$ 134,821,258
6			
7	Less: Accumulated Provision for Uncollectible		
8	Accounts-Cr. (Account 144).....	5,545,578	5,585,326
9			
10	Total, Less Accumulated Provision for		
11	Uncollectible Accounts.....	\$ 159,798,248	\$ 129,235,932
12			
13			
14			
15			
16			
17			
18			
19			
20			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
 2. Explain any important adjustments of subaccounts.
 3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Mdse, Jobbing & Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
21	Balance Beg of Year:	\$ 5,545,578				\$ 5,545,578
22						
23	Uncollectible Retail Electric Sales	(256,061)	\$	\$		\$ (256,061)
24						
25	Uncollectible Damage Claims	204,546				\$ 204,546
26						
27	Uncollectibe Other Revenues	91,263				\$ 91,263
28						
29						
30						
31						
32	Balance end of year.....	\$ 5,585,326	\$ -	\$ -	\$ -	\$ 5,585,326
33						

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest For Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145:</u>					
2						
3	IERCO.....	\$ 14,502,758	\$ 29,581,920	\$ 30,306,459	\$ 13,778,220	
4						
5						
6						
7						
8						
9						
10	Total Account 145.....	14,502,758	29,581,920	30,306,459	13,778,220	
11						
12	<u>Account 146:</u>					
13						
14						
15						
16	IDACORP, Inc.....	\$ -	\$ 4,828,149	\$ 4,828,149	\$ -	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31	Total Account 146.....	\$ -	\$ 4,828,149	\$ 4,828,149	\$ -	
32						

STATE OF IDAHO - TOTAL SYSTEM DATA

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related (b)	Date Journal Entry Approved (When Required) (c)	Acct 421.1 (d)	Acct 421.2 (e)
1	Gain on disposition of property				
2	property:	\$ -		\$ -	\$ -
3					
4	<i>No gains or losses to report for 2023</i>	\$ -		\$ -	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	Total gain.....	\$ -		\$ -	\$ -
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31	Total loss.....	\$ 0		\$ 0	\$ 0

STATE OF IDAHO - TOTAL SYSTEM DATA

PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line No.	PAYEE (a)	SERVICE TYPE (b)	Amount (c)
1	ACCENTURE LLP	IT Services	12,500.00
2	ARCHER ENERGY SOLUTIONS LLC	Energy Management Consulting	21,500.00
3	BAKER BOTTS LLP	Legal Services	920,313.90
4	BAKER VALLEY SWCD	Conservation Services	25,344.00
5	BARKER, ROSHOLT & SIMPSON LLP	Legal Services	48,231.28
6	BROWN AND CALDWELL	Legal Services	56,626.50
7	CAMPUS COHORT FOR ENERGY	Energy Management Consulting	75,000.00
8	CASCADE ENERGY INC	Energy Management Consulting	911,748.91
9	COMPUNET, INC	Legal Services	60,125.00
10	CORPORATE OFFICE INSTALLATIONS	Management Services	28,525.00
11	CUSHMAN & WAKEFIELD	Real Estate Services	443,603.87
12	CUSTER AGENCY, INC	Investigative Services	22,749.89
13	DNV ENERGY SERVICES USA INC	Management Services	418,565.93
14	DONNELLEY FINANCIAL SOLUTIONS	Risk and Compliance Software	28,496.00
15	EL-ADA COMMUNITY ACTION A	Community Services	52,500.00
16	ENERGY 350	Energy Management Consulting	448,998.36
17	EQ SHAREOWNER SERVICES	Management Services	98,969.60
18	EVERGREEN CONSULTING GROUP, LL	Management Services	478,140.56
19	FINANCIAL CONCEPTS AND APPLICA	Financial Services	28,225.00
20	FRESHWATER TRUST, THE	Environmental Services	307,609.58
21	GIVENS PURSLEY LLP	Legal Services	54,025.00
22	HAWLEY TROXELL ENNIS & HAWLEY	Legal Services	41,079.00
23	HDR ENGINEERING, INC	Engineering Consultants	19,245.18
24	HIGHER RESOURCES LLC	Human Resources Consulting	13,000.00
25	IDAHO EFFICIENCY SOLUTIONS	Energy Management Consulting	22,833.99
26	INDUSTRIAL HYGIENE RESOURCES,	Health and Safety Services	17,162.20
27	INTEGRATED DESGN LAB	Management Services	188,000.01
28	J J KELLER & ASSOCIATES INC	Management Services	10,000.00
29	JACKSON LEWIS PC	Legal Services	38,769.00
30	JR SIMPLOT DON	Management Services	13,505.00
31	KEATING SOIL AND WATER CONSERV	Energy Management Consulting	30,000.00
32	KIRTON MCCONKIE	Legal Services	43,000.97
33	KW ENGINEERING INC	Engineering Consultants	130,074.59
34	LEONARD PETROLEUM EQUIPMENT	Management Services	13,581.07
35	MARTEN LAW LLP	Legal Services	240,115.75
36	MCDOWELL RACKNER & GIBSON PC	Legal Services	1,925,757.83
37	MEDIANT COMMUNICATIONS INC	Management Services	31,454.91
38	MERCER THOMPSON LLC	Legal Services	164,029.20
39	MORROW & FISCHER PLLC	Legal Services	27,233.66
40	OLYMPUS TECHNICAL SERVICES	Energy Management Consulting	13,829.98
41	OSISOFT	IT Services	712,788.50
42	PARSONS BEHLE & LATIMER	Legal Services	116,541.50
43	PERKINS COIE LLP	Legal Services	886,365.40
44	POWER ENGINEERS INC	Engineering Consultants	86,247.40

STATE OF IDAHO - TOTAL SYSTEM DATA

PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line No.	PAYEE (a)	SERVICE TYPE (b)	Amount (c)
45	PROFESSIONAL INSPECTION SERVIC	Management Services	42,761.00
46	REED HARRIS ENVIRONMENTAL LTD	Environmental Consulting Services	79,340.00
47	RM ENERGY CONSULTING	Energy Management Consulting	17,920.00
48	ROCK CREEK ENERGY GROUP LLP	Legal Services	135,771.30
49	SCHWABE WILLIAMSON & WYATT	Legal Services	281,086.80
50	SIMPSON THACHER AND BARTLETT L	Legal Services	42,364.35
51	SOUTH CENTRAL COMMUNITY ACTION	Environmental Consulting Services	21,460.82
52	SOUTHEASTERN IDAHO COMMUN	Environmental Consulting Services	15,000.00
53	STOEL RIVES LLP	Legal Services	18,619.82
54	STRATEGIC ENERGY GROUP	Energy Management Consulting	229,255.30
55	TETRA TECH INC	Consulting Services	112,666.62
56	TINKER LLC	Energy Management Consulting	48,316.60
57	U S ARMY ENGINEER AND DEVELOPM	Management Services	57,819.70
58	UNIVERSITY OF IDAHO	Management Services	200,729.27
59	VALBRIDGE PROPERTY ADVISORS	Real Estate Services	156,225.00
60	VAN NESS FELDMAN LLP	Legal Services	368,220.21
61	VISTA SOLUTIONS	Document Management Services	10,000.00
62	WESTERN IDAHO COMMUNITY P	Management Services	33,750.00
63	WILLIS TOWERS WATSON US LLC	Legal Services	13,100.00
64	WRIGHT, JULIE M	Customer Service Consulting	19,592
65	YTURRI ROSE LLP	Legal Services	645,441
66	YTURRI& ROSE& BURNHAM& BENTZ	Legal Services	28,694
67	VALIDOS	Management Services	74,498
68			
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82			
83			
	TOTAL		\$ 11,979,044

PROFESSIONAL OR CONSULTATIVE SERVICES			
<u>ITEMS \$5,000 OR MORE BUT LESS THAN \$10,000</u>			
Line No.	PAYEE	PREDOMINANT NATURE OF SERVICE	AMOUNT
1	AGROPUR JEROME	Management Services	9,200
2	AMERICOLD BURLEY	Energy Management Services	6,000
3	BASIC AMERICAN F	Management Services	6,000
4	CCRCORP	Legal Services	5,040
5	CDP NORTH AMERICA INC	Enviromental Services Consulting	5,675
6	CITY OF BOISE	Management Services	9,609
7	CRAPO DEEDS PLLC	Legal Services	5,060
8	DRY CREEK SEWER	Enviromental Services Consulting	6,506
9	ENERTECH SERVICES	Enviromental Services Consulting	5,200
10	FRIEDMAN MEMORIAL	Management Services	6,000
11	HOLLAND & HART LLP	Legal Services	6,202
12	HOME ENERGY EFFICIENCY TECHNOL	Energy Management Services	9,285
13	J J KELLER & ASSOCIATES INC	Safety Consulting	10,000
14	JONES WILLIAMS FUHRMAN GOURLEY	Legal Services	6,142
15	L & R GROUP LLC, THE	Enviromental Services Consulting	8,062.99
16	LA SEMI	Management Services	5,533.00
17	LAMB WESTON AMER	Management Services	9,229.92
18	MOLSON COORS BEV	Management Services	6,000.00
19	MOMENTUM LLC	Management Services	6,227.05
20	NAMPA CHRISTIAN SCHOOLS	Management Services	6,000.00
21	PROFESSIONAL TRAINING SYSTEMS	Training Services	6,754.95
22	RAMLOW & RUDBACH PLLP	Legal Services	5,215.50
23	RAPID RESPONSE SYSTEMS	Safety Consulting	9,750
24	SOVOS COMPLIANCE LLC	Tax Consulting	5,400
25	STAR SEWER AND WATER	Enviromental Services Consulting	6,000
26	TAMARACK RESORT	Management Services	6,000
27	TUCKER, JAMES C	IT Services	6,353
28	VIMOCITY INC	Safety Consulting	5,204
29	WITHERSPOON BRAJCICH MCPHEE PL	Legal Services	6,559
30	NORTHWESTERN ENERY EFFICIENCY Co	Energy Management Services	8,180
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43	TOTAL		\$ 202,388.36

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c) . Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Beginning of year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization.....	\$ 5,459	
3	(302) Franchises and Consents.....	49,203,660	
4	(303) Miscellaneous Intangible Plant.....	48,832,992	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4).....	98,042,111	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights.....		
9	(311) Structures and Improvements.....		
10	(312) Boiler Plant Equipment.....		
11	(313) Engines and Engine Driven Generators.....		
12	(314) Turbogenerator Units.....		
13	(315) Accessory Electric Equipment.....		
14	(316) Misc. Power Plant Equipment.....		
15	(317) Asset Retirement Costs for Steam Production.....	27,102,602	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15).....	978,629,853	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights.....		
19	(321) Structures and Improvements.....		
20	(322) Reactor Plant Equipment.....		
21	(323) Turbogenerator Units.....		
22	(324) Accessory Electric Equipment.....		
23	(325) Misc. Power Plant Equipment.....		
24	(326) Asset Retirement Costs for Nuclear Production.....		
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 24).....		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights.....		
28			
29	(332) Reservoirs, Dams, and Waterways.....		
30	(333) Water Wheels, Turbines, and Generators.....		
31	(334) Accessory Electric Equipment.....		
32	(335) Misc. Power Plant Equipment.....		
33	(336) Roads, Railroads, and Bridges.....		
34	(337) Asset Retirement Costs for Hydraulic Production.....		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34).....	1,029,335,681	
36	D. Other Production Plant		
37	(340) Land and Land Rights.....		
38	(341) Structures and Improvements.....		
39	(342) Fuel Holders, Products and Accessories.....		
40	(343) Prime Movers.....		
41	(344) Generators.....		
42	(345) Accessory Electric Equipment.....		
43	(346) Misc Power Plant Equipment.....		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	End of Year (g)		Line No.
			\$ 5,464	(301)	1
			51,954,347	(302)	2
			58,926,838	(303)	3
			110,886,650		4
					5
					6
				(310)	7
				(311)	8
				(312)	9
				(313)	10
				(314)	11
				(315)	12
				(316)	13
				(317)	14
			939,355,397		15
					16
				(320)	17
				(321)	18
				(322)	19
				(323)	20
				(324)	21
				(325)	22
				(326)	23
					24
					25
				(330)	26
				(331)	27
				(332)	28
				(333)	29
				(334)	30
				(335)	31
				(336)	32
				(337)	33
			1,095,758,862		34
					35
				(340)	36
				(341)	37
				(342)	38
				(343)	39
				(344)	40
				(345)	41
				(345)	42
				(345)	43

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)			
Line No.	Account (a)	Balance at Beginning of year (b)	Additions (c)
44	(346) Misc. Power Plant Equipment.....		
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44).....	\$ 584,074,711	
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45).....	2,592,040,245	
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights.....	38,852,757	
49	(352) Structures and Improvements.....	96,836,817	
50	(353) Station Equipment.....	454,974,918	
51	(354) Towers and Fixtures.....	223,470,309	
52	(355) Poles and Fixtures.....	220,842,813	
53	(356) Overhead Conductors and Devices.....	256,946,825	
54	(357) Underground Conduit.....		
55	(358) Underground Conductors and Devices.....		
56	(359) Roads and Trails.....	374,593	
57	(359.1) Asset Retirement Costs for Transmission Plant.....		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57).....	1,292,299,032	
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights.....	8,625,808	
61	(361) Structures and Improvements.....	56,873,252	
62	(362) Station Equipment.....	314,307,682	
63	(363) Storage Battery Equipment.....		
64	(364) Poles, Towers, and Fixtures.....	300,945,745	
65	(365) Overhead Conductors and Devices.....	150,615,154	
66	(366) Underground Conduit.....	53,781,011	
67	(367) Underground Conductors and Devices.....	326,833,697	
68	(368) Line Transformers.....	690,152,131	
69	(369) Services.....	66,234,679	
70	(370) Meters.....	109,928,854	
71	(371) Installations on Customer Premises.....	4,324,418	
72	(372) Leased Property on Customer Premises.....		
73	(373) Street Lighting and Signal Systems.....	5,772,410	
74	(374) Asset Retirement Costs for Distribution Plant.....		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74).....	2,088,394,842	
76	5. GENERAL PLANT		
77	(389) Land and Land Rights.....	19,922,844	
78	(390) Structures and Improvements.....	150,137,308	
79	(391) Office Furniture and Equipment.....	40,629,055	
80	(392) Transportation Equipment.....	109,966,099	
81	(393) Stores Equipment.....	4,745,770	
82	(394) Tools, Shop, and Garage Equipment.....	14,414,358	
83	(395) Laboratory Equipment.....	14,153,793	
84	(396) Power Operated Equipment.....	25,271,872	
85	(397) Communication Equipment.....	77,995,393	
86	(398) Miscellaneous Equipment.....	10,316,463	
87	SUBTOTAL (Enter Total of lines 77 thru 86).....	467,552,955	
88	(399) Other Tangible Property.....		
89	(399.1) Asset Retirement Costs for General Plant.....		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89).....	467,552,955	
91	TOTAL (Accounts 101 and 106).....	6,538,329,186	
92	(102) Electric Plant Purchased		
93			
94	TOTAL Electric Plant in Service.....	\$ 6,538,329,186	

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(346)	44
			\$ 611,983,867		45
			2,647,098,125		46
					47
			41,479,301	(350)	48
			102,143,976	(352)	49
			473,759,426	(353)	50
			223,523,125	(354)	51
			235,694,893	(355)	52
			260,913,664	(356)	53
				(357)	54
				(358)	55
			389,280	(359)	56
				(359.1)	57
			1,337,903,665		58
					59
			8,697,124	(360)	60
			63,259,718	(361)	61
			325,178,743	(362)	62
			135,278,193	(363)	63
			317,305,792	(364)	64
			155,916,502	(365)	65
			56,750,223	(366)	66
			345,735,945	(367)	67
			734,677,695	(368)	68
			69,474,382	(369)	69
			115,270,460	(370)	70
			5,464,714	(371)	71
				(372)	72
			6,690,470	(373)	73
				(374)	74
			2,339,699,961		75
					76
			20,193,692	(389)	77
			170,930,287	(390)	78
			40,379,552	(391)	79
			125,524,245	(392)	80
			7,428,505	(393)	81
			15,097,133	(394)	82
			15,762,290	(395)	83
			30,019,069	(396)	84
			78,256,811	(397)	85
			10,457,413	(398)	86
			514,048,996		87
				(399)	88
				(399.1)	89
			514,048,996		90
			6,949,637,396		91
				(102)	92
					93
			\$ 6,949,637,396		94

ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If previous year (columns (c), (e) and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>			
No.	(a)	OPERATING REVENUES	
		Amount for Current Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales.....	\$ 665,200,348	\$ 626,554,696
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)(See Instr. 4) (1).....	527,866,803	496,354,347
5	Large (or Industrial)(See Instr. 4) (2).....	226,547,076	199,572,880
6	(444) Public Street and Highway Lighting.....	4,030,562	3,883,881
7	(445) Other Sales to Public Authorities.....		
8	(446) Sales to Railroads and Railways.....		
9	(448) Interdepartmental Sales.....		
10	TOTAL Sales to Ultimate Consumers.....	1,423,644,789 *	1,326,365,804
11	(447) Sales for Resale - Opportunity...Non-Firm Only.....	160,829,852	139,411,329
12	TOTAL Sales of Electricity.....	1,584,474,641	1,465,777,132
13	(449) Provision for Rate Refunds.....	(13,661,842)	(13,816,992)
14	TOTAL Revenue Net of Provision for Refunds.....	1,570,812,799	1,451,960,140
15	Other Operating Revenues		
16	(450) Forfeited Discounts.....		
17	(451) Miscellaneous Service Revenues.....	5,158,858	4,890,357
18	(453) Sales of Water and Water Power.....		
19	(454) Rent from Electric Property.....	18,333,297	18,009,242
20	(455) Interdepartmental Rents.....		
21	(456) Other Electric Revenues.....	89,268,008	90,843,241
22			
23			
24			
25	TOTAL Other Operating Revenues.....	112,760,163	113,742,840
26	TOTAL Electric Operating Revenues.....	\$ 1,683,572,962	\$ 1,565,702,981

(1) Commercial and Industrial sales - Small - under 1,000 KW and includes all irrigation customers.
(2) Commercial and Industrial sales - Large - 1,000 KW and over.

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain
- 5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

KILOWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Current Year (d)	Amount for Previous Year (e)	Amount for Current Year (f)	Number for Previous Year (g)	
5,712,005,840	5,854,670,342	511,098	498,920	1
5,833,722,573	6,008,192,190	89,542	88,334	2
3,295,267,616	3,238,724,828	125	119	3
24,381,266	25,475,399	4,639	4,394	4
14,865,377,295 **	15,127,062,759	605,404	591,767	5
2,007,708,720	1,260,388,904	N/A	N/A	6
16,873,086,015	16,387,451,662	605,404	591,767	7
				8
				9
				10
				11
				12
				13

* Includes <\$1,019,098> in unbilled revenues.

** Includes 60,546,974 KWH relating to unbilled revenues.

Lines 11 through 21 are on an "allocated" basis.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering.....	\$ 604,073	\$ 606,857
5	(501) Fuel.....	\$ 91,513,871	100,928,029
6	(502) Steam Expenses.....	9,726,614	8,891,150
7	(503) Steam from Other Sources.....		
8	(Less) (504) Steam Transferred-Cr.....		
9	(505) Electric Expenses.....	1,523,072	1,079,032
10	(506) Miscellaneous Steam Power Expenses.....	7,811,331	8,241,450
11	(507) Rents.....	224,863	220,246
12	(509) Allowances.....		
13	TOTAL Operation (Enter Total of lines 4 thru 12).....	111,403,824	119,966,764
14	Maintenance		
15	(510) Maintenance Supervision and Engineering.....	(254,103)	(229,340)
16	(511) Maintenance of Structures.....	1,097,433	2,438,001
17	(512) Maintenance of Boiler Plant.....	7,375,952	8,389,717
18	(513) Maintenance of Electric Plant.....	2,893,368	2,205,478
19	(514) Miscellaneous Steam Plant.....	8,501,070	9,206,886
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19).....	19,613,720	22,010,742
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20).....	131,017,544	141,977,506
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering.....		
25	(518) Fuel.....		
26	(519) Coolants and Water.....		
27	(520) Steam Expenses.....		
28	(521) Steam from Other Sources.....		
29	(Less) (522) Steam Transferred-Cr.....		
30	(523) Electric Expenses.....		
31	(524) Miscellaneous Nuclear Power Expenses.....		
32	(525) Rents.....		
33	TOTAL Operation (Enter Total of lines 24 thru 32).....		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering.....		
36	(529) Maintenance of Structures.....		
37	(530) Maintenance of Reactor Plant Equipment.....		
38	(531) Maintenance of Electric Plant.....		
39	(532) Maintenance of Miscellaneous Nuclear Plant.....		
40			
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40).....		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering.....	5,131,104	5,525,626
45	(536) Water for Power.....	3,178,180	6,361,336
46	(537) Hydraulic Expenses.....	18,276,580	17,693,352
47	(538) Electric Expenses.....	2,086,184	1,879,390
48	(539) Miscellaneous Hydraulic Power Generation Expenses.....	5,312,896	4,925,124
49	(540) Rents.....	299,682	291,217
50	TOTAL Operation (Enter Total of lines 44 thru 49).....	34,284,626	36,676,045

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering.....	\$ 190,643	\$ 106,525
54	(542) Maintenance of Structures.....	890,350	894,850
55	(543) Maintenance of Reservoirs, Dams, and Waterways.....	2,183,983	435,855
56	(544) Maintenance of Electric Plant.....	2,325,006	2,503,987
57	(545) Maintenance of Miscellaneous Hydraulic Plant.....	3,373,928	3,761,811
58	TOTAL Maintenance (Enter Total of lines 53 thru 57).....	8,963,911	7,703,028
59	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 59)	43,248,537	44,379,073
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering.....	629,985	601,921
63	(547) Fuel.....	172,397,553	119,197,497
64	(548) Generation Expenses.....	5,074,816	4,687,727
65	(549) Miscellaneous Other Power Generation Expenses.....	727,606	8,758
66	(550) Rents.....	0	0
67	TOTAL Operation (Enter Total of lines 62 thru 66).....	178,829,961	124,495,903
68	Maintenance		
69	(551) Maintenance Supervision and Engineering.....	0	0
70	(552) Maintenance of Structures.....	138,661	152,643
71	(553) Maintenance of Generating and Electric Plant.....	(24,263)	887,372
72	(554) Maintenance of Miscellaneous Other Power Generation Plant.....	4,990,797	6,460,322
73	TOTAL Maintenance (Enter Total of lines 69 thru 72).....	5,105,195	7,500,338
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	183,935,155	131,996,240
75	E. Other Power Supply Expenses		
76	(555) Purchased Power.....	470,011,432	509,681,789
77	(556) System Control and Load Dispatching.....	0	0
78	(557) Other Expenses.....	7,763,886	(93,495,372)
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78).....	477,775,318	416,186,417
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	835,976,554	734,539,237
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering.....	2,952,965	3,065,451
84	(561) Load Dispatching.....	5,203,304	5,159,690
85	(562) Station Expenses.....	2,643,881	2,676,494
86	(563) Overhead Line Expenses.....	1,157,791	1,076,544
87	(564) Underground Line Expenses.....	10,589,449	-
88	(565) Transmission of Electricity by Others.....	0	10,826,941
89	(566) Miscellaneous Transmission Expenses.....	4,854,209	7
90	(567) Rents.....	0	4,660,084
91	TOTAL Operation (Enter Total of lines 83 thru 90).....	27,401,598	27,465,212
92	Maintenance		
93	(568) Maintenance Supervision and Engineering.....	303,956	198,495
94	(569) Maintenance of Structures.....	1,783,286	1,831,010
95	(570) Maintenance of Station Equipment.....	3,088,652	2,506,340
96	(571) Maintenance of Overhead Lines.....	1,175,718	2,182,732
97	(572) Maintenance of Underground Lines.....		
98	(573) Maintenance of Miscellaneous Transmission Plant.....	2,723	4,908
99	(575) Transmission Market Administration - EIM.....	675,538	659,249
99	TOTAL Maintenance (Enter Total of lines 93 thru 98).....	7,029,874	7,382,733
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99).....	34,431,472	34,847,945
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering.....	4,246,501	5,631,403

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching.....	\$ 5,586,369	\$ 4,978,423
106	(582) Station Expenses.....	1,725,742	1,785,614
107	(583) Overhead Line Expenses.....	5,219,283	5,037,439
108	(584) Underground Line Expenses.....	5,287,305	4,648,975
109	(585) Street Lighting and Signal System Expenses.....	4,553	42,854
110	(586) Meter Expenses.....	6,356,347	5,547,173
111	(587) Customer Installations Expenses.....	1,189,109	1,023,145
112	(588) Miscellaneous Distribution Expenses.....	4,207,332	4,466,054
113	(589) Rents.....	609,558	706,258
114	TOTAL Operation (Enter Total of lines 103 thru 113).....	34,432,100	33,867,336
115	Maintenance		
116	(590) Maintenance Supervision and Engineering.....	6,940	11,402
117	(591) Maintenance of Structures.....	0	0
118	(592) Maintenance of Station Equipment.....	4,867,425	3,950,689
119	(593) Maintenance of Overhead Lines.....	16,511,254	20,379,133
120	(594) Maintenance of Underground Lines.....	696,522	740,652
121	(595) Maintenance of Line Transformers.....	60,946	88,896
122	(596) Maintenance of Street Lighting and Signal Systems.....	171,862	196,215
123	(597) Maintenance of Meters.....	953,897	836,018
124	(598) Maintenance of Miscellaneous Distribution Plant.....	141,159	115,612
125	TOTAL Maintenance (Enter Total of lines 116 thru 124).....	23,410,005	26,318,616
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125).....	57,842,105	60,185,952
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision.....	859,065	808,235
130	(902) Meter Reading Expenses.....	1,836,014	1,576,198
131	(903) Customer Records and Collection Expenses.....	15,613,975	14,548,025
132	(904) Uncollectible Accounts.....	3,458,798	2,860,862
133	(905) Miscellaneous Customer Accounts Expenses.....	(339)	(2,887)
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133).....	21,767,513	19,790,434
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision.....	988,007	966,922
138	(908) Customer Assistance Expenses.....	37,803,675	38,764,930
139	(909) Informational and Instructional Expenses.....	273,845	285,579
140	(910) Miscellaneous Customer Service and Informational Expenses.....	749,262	715,010
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140).....	39,814,790	40,732,441
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision.....	-	-
145	(912) Demonstrating and Selling Expenses.....	0	-
146	(913) Advertising Expenses.....	-	-
147	(916) Miscellaneous Sales Expenses.....	-	-
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147).....	-	-
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries.....	99,067,035	91,614,326
152	(921) Office Supplies and Expenses.....	15,644,126	14,477,554
153	(Less) (922) Administrative Expenses Transferred-Credit.....	(40,816,746)	(33,600,237)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed.....	\$ 9,740,072	\$ 8,352,471
156	(924) Property Insurance.....	3,198,853	3,765,831
157	(925) Injuries and Damages.....	3,972,933	6,259,262
158	(926) Employee Pensions and Benefits.....	58,812,193	51,976,040
159	(927) Franchise Requirements.....	0	0
160	(928) Regulatory Commission Expenses.....	5,593,352	4,957,986
161	(929) Duplicate Charges-Cr.....		
162	(930.1) General Advertising Expenses.....	35,159	470,045
163	(930.2) Miscellaneous General Expenses.....	4,240,662	4,188,008
164	(931) Rents.....	0	0
165	TOTAL Operation (Enter Total of lines 151 thru 164).....	159,487,638	152,461,286
166	Maintenance		
167	(935) Maintenance of General Plant.....	7,675,247	7,540,853
168	TOTAL Admin and General Expenses (Enter Total of lines 165-167).....	167,162,885	160,002,140
169	TOTAL Elec Op and Maint Exp (Total of 80, 100, 126, 134, 141, 148, 168).....	\$ 1,156,995,319	\$ 1,050,098,148

IDAHO ONLY

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>		
1 Payroll Period Ended (Date).....	December 31, 2023	December 31, 2022
2 Total Regular Full-Time Employees.....	2,092	2,062
3 Total Part-Time and Temporary Employees.....	9	4
4 Total Employees.....	2,101	2,066